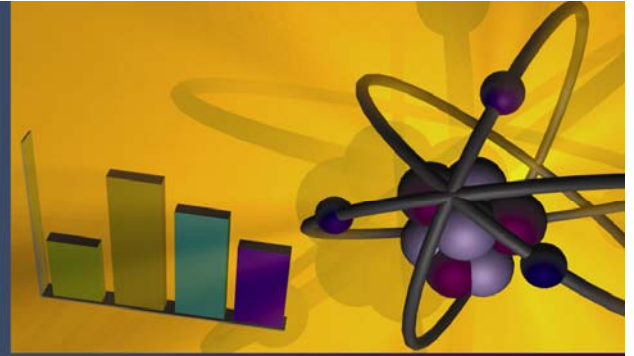


Nuclear Performance

March 2008



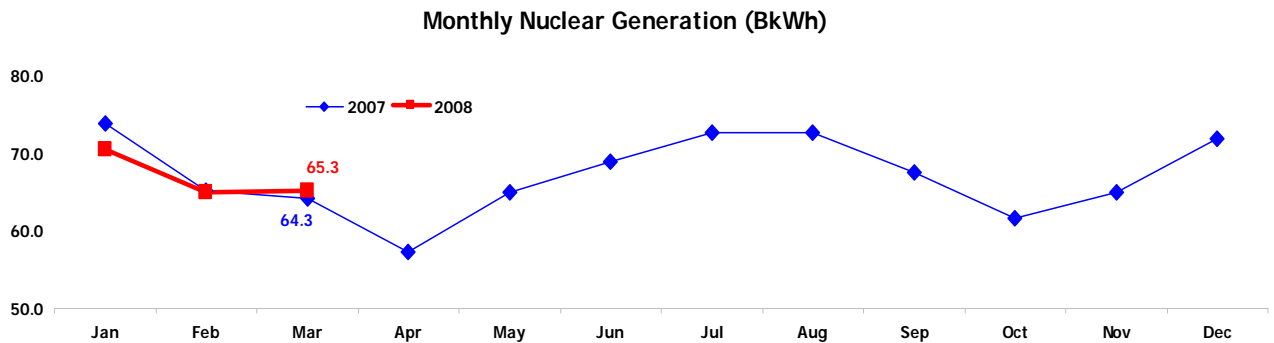
Summary of Nuclear Plant Production Data

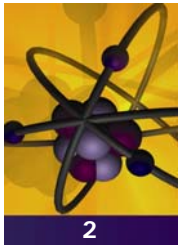
- For March 2008, the average net capacity factor was 87.4 percent. This figure is 1.3 percentage points higher than March 2007. Monthly nuclear generation was 65.3 billion kilowatt-hours in March 2008, higher than the 64.3 bKWh in March 2007.
- For 2008, year-to-date nuclear generation was 200.8 billion kilowatt-hours, compared to 203.5 bKWh in 2007 (1.3 percent decrease).
- Since the start of 2008, thirty-three reactors have either finished or are undergoing refueling outages. In 2007, twenty-eight reactors had either finished or were in refueling outages at the same time last year.
- The average refueling duration so far for 2008 is 33.5 days. The average refueling duration for 2007 at the same time last year was 38.8 days.



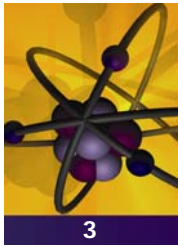
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Year	Capacity Factor (%)		Generation (BkWh)	
	March	Year to Date	March	Year to Date
2006	85.5	91.7	63.7	198.3
2007	86.1	93.9	64.3	203.5
2008	87.4	91.6	65.3	200.8





Unit	Net MWe	Capacity Factor (%)		Generation (BkWh)		Last Refueling Outage		
		Month	YTD	Month	YTD	Start Date	End Date	Outage Duration (Days)
Arkansas Nuclear One 1	836	102.9	88.3	0.64	1.61	4/22/07	5/13/07	22
Arkansas Nuclear One 2	988	50.4	80.7	0.37	1.74	3/16/08	4/10/08	39
Beaver Valley 1	849	105.6	105.5	0.67	1.96	9/24/07	10/20/07	27
Beaver Valley 2	832	104.5	104.5	0.65	1.90	4/14/08	Current	9
Braidwood 1	1,178	102.5	100.2	0.90	2.58	10/1/07	10/25/07	25
Braidwood 2	1,152	102.0	100.9	0.87	2.54	4/21/08	Current	2
Browns Ferry 1	1,065	103.3	103.0	0.82	2.40	-	-	-
Browns Ferry 2	1,118	101.3	101.0	0.84	2.47	2/20/07	4/16/07	56
Browns Ferry 3	1,114	48.1	58.1	0.40	1.41	3/18/08	Current	36
Brunswick 1	938	41.1	80.5	0.29	1.65	3/14/08	Current	40
Brunswick 2	937	91.5	98.0	0.64	2.01	3/2/07	4/16/07	46
Byron 1	1,164	74.9	93.0	0.65	2.36	3/23/08	4/14/08	36
Byron 2	1,136	102.4	102.6	0.87	2.55	4/1/07	5/2/07	32
Callaway	1,190	98.8	99.6	0.87	2.59	4/1/07	5/8/07	38
Calvert Cliffs 1	873	100.0	100.0	0.65	1.91	2/22/08	3/12/08	50
Calvert Cliffs 2	862	100.0	100.0	0.64	1.88	2/25/07	4/2/07	37
Catawba 1	1,129	102.9	103.3	0.86	2.55	11/10/06	12/29/06	50
Catawba 2	1,129	103.4	103.7	0.87	2.56	9/15/07	11/14/07	61
Clinton	1,043	103.0	70.0	0.80	1.59	1/11/08	2/4/08	27
Columbia 2	1,131	95.7	97.5	0.81	2.41	5/12/07	6/23/07	43
Comanche Peak 1	1,150	100.0	96.4	0.86	2.42	2/24/07	4/20/07	56
Comanche Peak 2	1,150	85.2	94.9	0.73	2.38	3/30/08	4/18/08	19
Cooper	760	92.0	98.7	0.52	1.64	4/12/08	Current	11
Crystal River 3	838	33.6	79.1	0.21	1.45	11/2/07	12/6/07	35
Davis Besse	889	100.2	49.5	0.66	0.96	12/29/07	1/31/08	34
Diablo Canyon 1	1,122	101.4	100.9	0.85	2.47	4/30/07	5/28/07	29
Diablo Canyon 2	1,118	0.0	35.6	0.00	0.87	2/3/08	4/11/08	38
Donald C. Cook 1	1,029	96.9	94.2	0.74	2.12	3/26/08	Current	28
Donald C. Cook 2	1,077	100.0	99.0	0.80	2.33	9/15/07	11/5/07	52
Dresden 2	867	99.8	100.2	0.64	1.90	10/29/07	11/18/07	21
Dresden 3	867	100.2	89.3	0.65	1.69	11/3/06	11/22/06	20
Duane Arnold	581	104.8	105.5	0.45	1.34	2/4/07	3/16/07	41
Edwin I. Hatch 1	876	22.3	44.2	0.15	0.85	2/3/08	3/11/08	45
Edwin I. Hatch 2	883	87.4	96.9	0.57	1.87	2/5/07	3/15/07	39
Fermi 2	1,122	99.7	95.7	0.83	2.34	9/29/07	11/13/07	46
Fort Calhoun	478	72.4	94.6	0.26	0.99	9/9/06	12/3/06	86
Ginna	498	100.0	100.0	0.37	1.09	10/8/06	11/2/06	26
Grand Gulf 1	1,266	86.4	83.9	0.81	2.32	3/18/07	4/11/07	25
H.B. Robinson 2	710	104.6	106.1	0.55	1.65	4/6/07	5/12/07	37
Hope Creek 1	1,061	101.4	99.5	0.80	2.31	10/14/07	11/9/07	27
Indian Point 2	1,020	73.6	91.8	0.56	2.04	3/23/08	4/19/08	31
Indian Point 3	1,025	102.2	102.3	0.78	2.29	3/6/07	3/30/07	25
James A. Fitzpatrick	852	100.3	99.1	0.64	1.84	10/8/06	11/3/06	27
Joseph M. Farley 1	851	101.5	101.6	0.64	1.89	9/28/07	11/12/07	46
Joseph M. Farley 2	860	101.3	101.5	0.65	1.91	4/9/07	5/19/07	41
Kewaunee	556	91.6	98.9	0.38	1.20	3/29/08	Current	25
La Salle 1	1,118	96.8	60.9	0.80	1.49	2/3/08	2/27/08	26
La Salle 2	1,120	102.0	102.7	0.85	2.51	2/25/07	3/16/07	20
Limerick 1	1,134	24.2	72.0	0.20	1.78	2/29/08	3/19/08	19
Limerick 2	1,134	102.6	88.8	0.87	2.20	3/9/07	4/3/07	26
McGuire 1	1,100	104.6	104.9	0.86	2.52	3/10/07	5/27/07	79
McGuire 2	1,100	0.0	69.5	0.00	1.67	3/1/08	4/12/08	55
Millstone 2	882	99.6	99.7	0.65	1.92	4/6/08	Current	17
Millstone 3	1,155	99.4	99.4	0.85	2.51	4/7/07	5/18/07	42
Monticello	572	103.3	103.4	0.44	1.29	3/13/07	4/26/07	45
Nine Mile Point 1	621	100.0	100.0	0.46	1.36	3/16/07	4/15/07	31
Nine Mile Point 2	1,140	100.0	100.0	0.85	2.49	3/21/08	4/16/08	25
North Anna 1	924	99.0	99.1	0.68	2.00	9/9/07	10/14/07	36
North Anna 2	910	100.2	89.6	0.68	1.78	3/17/07	4/21/07	36
Oconee 1	846	74.8	92.8	0.47	1.71	4/12/08	Current	11
Oconee 2	846	101.8	102.9	0.64	1.90	4/27/07	5/30/07	34
Oconee 3	846	103.6	103.6	0.65	1.92	10/26/07	12/17/07	53



Unit	Net MWe	Capacity Factor (%)		Generation (BkWh)		Last Refueling Outage		
		Month	YTD	Month	YTD	Start Date	End Date	Outage Duration (Days)
Oyster Creek 1	619	91.7	92.2	0.42	1.25	10/15/06	11/12/06	29
Palisades	778	104.9	101.1	0.61	1.72	9/10/07	10/19/07	40
Palo Verde 1	1,311	101.1	101.2	0.99	2.90	5/18/07	7/18/07	62
Palo Verde 2	1,314	91.8	98.6	0.90	2.83	3/29/08	Current	25
Palo Verde 3	1,247	106.5	81.9	0.99	2.23	9/29/07	1/15/08	109
Peach Bottom 2	1,112	103.0	102.6	0.85	2.49	9/15/06	10/9/06	25
Peach Bottom 3	1,112	102.6	97.9	0.85	2.38	9/24/07	10/13/07	20
Perry 1	1,231	96.8	101.5	0.89	2.73	4/1/07	5/11/07	41
Pilgrim 1	685	100.2	100.4	0.51	1.50	4/6/07	5/9/07	34
Point Beach 1	512	100.4	78.8	0.38	0.88	3/31/07	5/5/07	36
Point Beach 2	514	101.3	101.4	0.39	1.14	4/6/08	Current	17
Prairie Island 1	551	18.1	51.3	0.07	0.62	2/12/08	3/15/08	39
Prairie Island 2	545	97.4	98.9	0.39	1.18	11/14/06	12/13/06	30
Quad Cities 1	867	99.8	97.9	0.64	1.85	5/4/07	5/22/07	19
Quad Cities 2	867	5.6	67.1	0.04	1.27	3/2/08	3/29/08	26
River Bend 1	967	48.3	22.0	0.35	0.47	1/7/08	3/1/08	55
Salem 1	1,174	96.0	98.2	0.84	2.52	3/28/07	4/17/07	21
Salem 2	1,130	30.9	77.6	0.26	1.92	3/11/08	Current	43
San Onofre 2	1,070	105.0	80.9	0.84	1.89	11/26/07	1/18/08	54
San Onofre 3	1,080	104.9	103.0	0.84	2.43	10/16/06	12/10/06	56
Seabrook 1	1,244	99.6	85.7	0.92	2.33	4/1/08	Current	22
Sequoyah 1	1,150	102.1	99.8	0.87	2.51	10/4/07	11/15/07	43
Sequoyah 2	1,127	102.8	103.0	0.86	2.54	11/26/06	12/25/06	30
Shearon Harris 1	900	102.2	102.8	0.68	2.02	9/28/07	10/22/07	25
South Texas Project 1	1,280	89.4	100.7	0.85	2.82	3/30/08	Current	24
South Texas Project 2	1,280	106.0	106.3	1.01	2.97	3/25/07	4/27/07	34
St. Lucie 1	839	100.0	101.6	0.62	1.86	4/1/07	5/26/07	56
St. Lucie 2	839	100.9	83.6	0.63	1.53	9/30/07	1/4/08	97
Surry 1	799	101.4	101.4	0.60	1.77	10/20/07	11/30/07	42
Surry 2	799	101.7	101.8	0.60	1.78	10/7/06	11/20/06	45
Susquehanna 1	1,135	6.3	67.5	0.05	1.67	3/3/08	4/16/08	39
Susquehanna 2	1,140	100.0	99.8	0.85	2.49	3/3/07	4/11/07	40
Three Mile Island 1	786	108.1	108.4	0.63	1.86	10/21/07	11/20/07	31
Turkey Point 3	693	94.0	97.0	0.48	1.47	9/3/07	10/12/07	40
Turkey Point 4	693	95.9	97.3	0.49	1.47	3/31/08	Current	23
V.C. Summer	966	101.3	91.8	0.73	1.94	10/13/06	11/21/06	40
Vermont Yankee 1	620	99.1	100.4	0.46	1.36	5/13/07	6/5/07	24
Vogtle 1	1,152	44.7	81.0	0.38	2.04	3/15/08	Current	39
Vogtle 2	1,149	100.6	101.0	0.86	2.53	3/3/07	4/21/07	50
Waterford 3	1,152	103.0	103.1	0.88	2.59	11/25/06	12/27/06	33
Watts Bar 1	1,121	14.4	51.3	0.12	1.26	2/10/08	3/24/08	82
Wolf Creek 1	1,166	53.5	78.9	0.46	2.01	10/6/06	11/9/06	35
Total	100,334	87.4	91.6	65.27	200.82			

Notes - Generation estimates are based on Nuclear Regulatory Commission (NRC) Monthly Operating Reports obtained through the Institute of Nuclear Power Operations and Energy Information Administration (EIA) 906 Forms. Capacity figures from the EIA are the Net Summer Capacities reported in the 860 Form. Capacity factors are calculated using EIA capacity and generation data, and NRC generation data.

Outage duration and start and end dates are only estimates based on publicly available data from the NRC. Numbers may vary from published press releases. Outage data current as of April 23, 2008.

Nuclear Performance is produced monthly by the Nuclear Energy Institute's Policy Development Division.

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